Strategic Infrastructure Development Section,
An Coimisiún Pleanála,
64 Marlborough Street,
Dublin 1,
D01 V902

Our ref: 240718
Your ref: PC19.310143

9th September 2026

Re: Formal Request to Issue Strategic Infrastructure Development Determination - Pre-Application Consultation Case Ref. PC19.310143 – Renewable energy development including 46 no. wind turbines, an onsite 220kV substation, an offsite 220kV substation, associated grid connection and ancillary infrastructure at Ballydermot (and other townlands), County Offaly and County Kildare.

Dear Sir/Madam,

I refer to the Strategic Infrastructure Development ('SID') pre-application consultation with An Coimisiún Pleanála ('ACP' or 'the Commission') in respect of the proposed renewable energy development at Ballydermot (and other townlands), in County Offaly and County Kildare. A site location map of the Proposed Project is enclosed with this letter as Appendix 1.

In light of the comprehensive studies that have been carried out and discussions that have taken place with the Commission and other stakeholders in relation to the project to date, the prospective applicant now wishes to formally close the pre-application consultation process and requests that the Commission issue a notice containing its determination under the provisions of Section 37B(4) of the Planning and Development Act, 2000 (as amended) ('the Act') in relation to this case.

A late design change has resulted in the omission of one turbine from the final layout. While the most recent consultation presented a 47-turbine wind farm, the proposed development now comprises 46 turbines. The reasons for this change are set out below.

The forthcoming application will seek permission for a 46 no. turbine wind farm, an onsite 220kV substation, an offsite 220kV substation, associated grid connection and all ancillary and associated site development works (the 'Proposed Project'). Each wind turbine will have an estimated generating capacity of c. 7MW, which would result in an estimated installed capacity of c. 322MW, above the 50MW threshold as set out in the 7th Schedule of the Act.

The main elements of the Proposed Project are summarised below and in the site layout plan in Appendix 2.

- 46 no. wind turbines and 2 no. meteorological masts with a height of 40m, and subsequent decommissioning of the wind turbines and meteorological masts, following a thirty five-year operational life from the date of full commissioning of the wind turbines. The 46 no. wind turbines comprise:

  - 19 no. wind turbines with turbine tip height of 200m, hub height of 115m, and blade rotor diameter of 170m; and
  - 27 no. wind turbines with turbine tip height of 220m, hub height of 135m, and blade rotor diameter of 170m.
- Turbine and meteorological mast foundations, hard-standing and assembly areas;
- Underground electrical and communications cabling connecting the proposed turbines and meteorological mast to the proposed 220kV onsite electrical substation;
- An onsite electrical substation compound (c. 25,615m^2) in the townland of Lullymore East, Co. Kildare, consisting of 1 no. 220kV Gas-Insulated Substation (GIS) building, 1 no. 110kV GIS building, 1 no. Independent Power Producer (IPP) control building, all associated electrical and communications plant and equipment, foul water holding tank, bored well, access roads, security fencing and gates, lightning masts, signage, landscaping, drainage infrastructure and all other ancillary works;
- An offsite electrical substation compound (c. 9,307m^2) in the townland of Killybegs, Co. Kildare consisting of 1 no. 220kV GIS building, 2 no. new gantry structures and ancillary apparatus, foul water holding tank, bored well, access roads, security fencing and gates, lightning masts, signage, landscaping, drainage infrastructure and all other ancillary works;
- Underground electrical (220kV) grid connection cabling, c.18 no. joint bays, communication chambers and earth sheath links extending for c. 13.1 km located primarily in the public road corridor connecting the proposed onsite substation to the proposed offsite substation;
- Reinstatement of the road or track surface above the proposed underground grid connection cable trench;
- A 220kV loop-in grid connection at the offsite substation consisting of c. 120m of new overhead line (OHL) and the decommissioning / removal of 65m of existing OHL, 2 no. new steel masts, temporary tower build areas and crane pads, and associated hard-standing areas to facilitate the connection into the existing 220kV Maynooth–Dunstown 220kV OHL in the townland of Killybegs, Co. Kildare;
- 2 no. telecommunications towers with a height of 36m and 1 no. relay telecommunication mast with a height of 66m and associated foundation and hard-standing areas;
- The upgrade of c.2.8km of existing internal site roads/tracks and the provision of c.60 km of new internal site access roads, passing bays and a layby areas;
- The provision of c.13.44km of new tracks and c. 842m of boardwalk for the purposes of amenity, seating areas, and amenity signage;
- The provision of c. 8.5km of equestrian track;
- 7 no. access junctions including 12 no. site entrances (4 no. upgrade to existing entrance, 8 no. new entrances)
- Widening and upgrade of wind farm access roads in 3 no. locations within the existing Cloncreen Wind Farm to facilitate the delivery of turbine components and other abnormal loads;

- Temporary works between the R420 regional road to R402 regional road at Ballina Co. Offaly and along the R402 at Ballingar, Co. Offaly to facilitate the delivery of turbine components and other abnormal loads;
- 10 no. temporary construction compounds with temporary offices, containers and staff facilities;
- 4 no. permanent amenity car parks comprising 132 no. spaces for private vehicles, 12 no. spaces for accessible parking, parking for buses and bicycle rack facilities;
- 10 no. temporary Security Cabins;
- Watercourse crossings;
- Peat and Spoil Areas;
- Site Drainage;
- Tree felling and vegetation removal;
- Biodiversity mitigation and enhancement measures;
- Operational stage site signage; and
- All ancillary apparatus and site development works above and below ground, including hard and soft landscaping and drainage infrastructure.

Pre-application Consultation Review

The pre-application consultation phase of the SID process was commenced in May 2021 (ACP Ref. PC19.310143). To date, there have been four pre-application meetings carried out between the Commission, the prospective applicant and their representatives (26th July 2021, 10th March 2026, 12th June 2026 and 27th August 2026). Meeting records were prepared by the Commission for each meeting and include the details of the discussions that took place. Across the four meetings, the Applicant outlined the view that the Proposed Project qualifies as SID under Section 37B of the Act. The Commission's representatives indicated a similar view during the discussion, although they noted that the final determination ultimately rests with the Commission.

Layout Update

As discussed in the final pre-application consultation meeting with ACP following the most recent consultation with the Department of Defence and Air Corps on the 19th May 2026, an Instrument Flight Procedure (IFP) safeguarding assessment was requested with regards to safeguarding Casement Aerodrome. The applicant commissioned Sagentia Aviation to undertake an IFP safeguarding assessment of the Proposed Project against the published IFPs serving Casement Aerodrome.

The assessment has since been completed and it concludes that all assessed IFPs serving Casement Aerodrome are unaffected, with the exception of the published 1,800ft Radar Vectoring Area. Proposed Turbine no. 47 (T47), the most easterly turbine in the wind farm was identified as affecting the published 1,800ft Radar Vectoring Area.

Sagentia Aviation identified that T47 was located within the associated 3 Nautical Mile (NM) horizontal buffer and, at a tip elevation of 277m AMSL, resulted in a calculated Minimum Obstacle Clearance Altitude (MOCA) of 1,894ft compared with the published 1,800ft. All other proposed turbines fall outside the 3NM buffer of the 1,800ft Radar Vectoring Area and therefore will have no impact on it.

Following review of the available mitigation options, the prospective applicant has removed T47 from the Proposed Project as a design-led response to the identified issue. The residual effect associated with T47 was considered to be potentially significant, and its removal therefore provides a design-led solution that fully addresses the identified IFP issued and eliminates the potential for an effect on the 1,800ft Radar Vectoring Area.

As shown on the Site Layout and Wind Farm Layout maps in Appendix 2 and 3, the layout update is limited to the removal of T47. The previously proposed internal site access road between T46 and T47 has now been redesignated as an amenity track following the removal of T47. Please refer to Figure 1 and Figure 2 below. No other amendments to the design have been introduced. The forthcoming planning application and the EIAR, NIS, planning drawings and supporting assessments are therefore being progressed with due regard of the now 46-turbine layout.

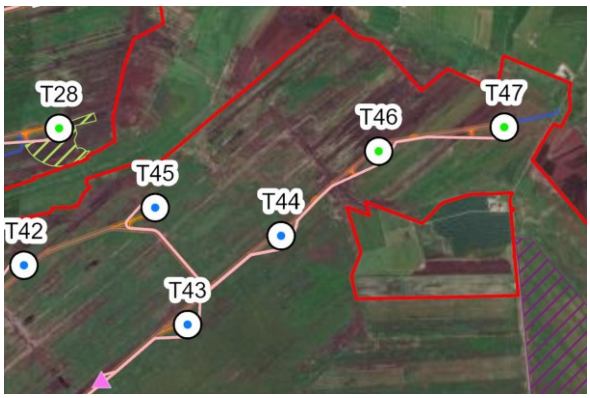


Figure 1: Previous design with T47

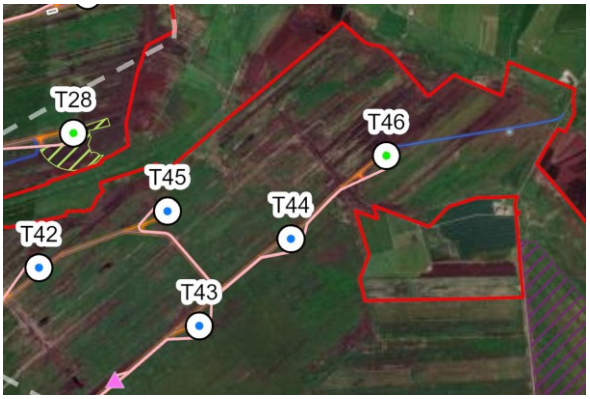


Figure 2: Final design without T47

Contents of the forthcoming Application

For clarity, it is intended to include the following documentation with the planning application for the Proposed Project:

- Required application forms, statutory notices and cover letters etc.
- Environmental Impact Assessment Report ('EIAR') assessing the following relevant criteria:
  - Consideration of Reasonable Alternatives
  - Population and Human Health (including Shadow Flicker),
  - Biodiversity: Flora and Fauna,
  - Ornithology,
  - Land, Soils and Geology,
  - Water,
  - Air Quality,
  - Climate,
  - Noise and Vibration,
  - Landscape and Visual,
  - Cultural Heritage,
  - Material Assets: Built Services and Traffic & Transportation,
  - Aviation
  - Vulnerability of the Project to Major Accidents and Natural Disasters,
  - Interaction of the Foregoing
  - An assessment of any potential cumulative effects, and,
- Natura Impact Statement ('NIS'),
- Planning Drawings,
- Planning Report.

Section 37JA of the Act provides that for relevant applications made under section 37E, the competent authority shall acknowledge the completeness of the application within 45 days. Please find a completeness table and a draft list of application enclosures in Appendix 3. These documents are provided to assist the Commission in issuing their schedule of information to inform the completeness check as part of the SID determination. For information purposes, an additional 'Note' column has been added to the completeness table to provide additional context to the Commission. It is MKO's view that the planning application, once submitted, will satisfy the completeness check.

SID Determination Criteria

In order to be considered as Strategic Infrastructure Development any project must exceed the thresholds established in the 7th Schedule of the Act and also satisfy one or more of the three criteria set out in Section 37A(2). The relevant SID threshold established in the 7th schedule of the Act for the current project is *"An installation for the harnessing of wind power for energy production (a wind farm) with more than 25 turbines or having a total output greater than 50MW".* The Proposed Wind Farm will have 46 no. turbines, each with an expected generating capacity of c.7MW, which will have a combined generating capacity in excess of 50MW at 322MW. The proposal will therefore exceed the generating capacity threshold specified in the 7th schedule.

Under the Section 37A(2) of the Act the project must satisfy one or more of the following criteria:

a) The development would be of strategic economic or social importance to the State or the region in which it would be situate,
b) The development would contribute substantially to the fulfilment of any of the objectives in the National Planning Framework or in any regional spatial and economic strategy in force in respect of the area or area in which it would be situate,
c) The development would have a significant effect on the area of more than one planning authority.

The consideration of the Proposed Project in the context of these criteria is set out below:

1. **The development must be of strategic economic or social importance to the State or the Region in which it would be situate;**

   Due to the scale of the Proposed Project - with an installed capacity in excess of 50MW of renewable energy - it is considered to be wholly of a strategic nature and of strategic economic and social importance to the region and state. The capital investment required for the construction of a project of the scale proposed, when combined with the commercial rates, contributions and community gain proposals associated with the operation of the Proposed Project, will cumulatively represent a significant economic contribution to the region if not the country as a whole. As a renewable energy proposal, the Proposed Project will assist in meeting national renewable energy targets and will also result in significant reductions in carbon emissions from electricity generation and reduce the country's reliance on imported fossil fuels.

2. **The development would contribute substantially to the fulfilment of any of the objectives in the National Planning Framework or in any regional spatial and economic strategy in force in respect of the area in which it would be situate;**

   The Proposed Project will contribute to the fulfilment of the transition to a low carbon and climate resilient society strategic outcome (National Strategic Outcome 8) of the Revised National Planning Framework (NPF), which states *that "New energy systems and transmission*

grids will be necessary for a more distributed, renewables-focused energy generating system, harnessing both the considerable on-shore and off-shore potential from energy sources such as wind, wave and solar and connecting the richest sources of that energy to the major sources of demand."

As part of this National Strategic Outcome the following targets are noted in relation to Green Energy-

"Deliver 80% of our electricity needs from renewable sources by 2030 with a strategic aim to increase renewable deployment in line with EU targets and National policy objectives out to 2030 and beyond. It is expected that this increase in renewable deployment will lead to a greater diversity of renewable technologies in the mix."

The Proposed Project is also in accordance with and will contribute to the fulfilment of the following National Policy Objectives:

National Policy Objective 70: *Promote renewable energy use and generation at appropriate locations within the built and natural environment to meet national objectives towards achieving a climate neutral economy by 2050.*

National Policy Objective 74: *Each Regional Assembly must plan, through their Regional Spatial and Economic Strategy, for the delivery of the regional renewable electricity capacity allocations indicated for onshore wind and solar ..., and identify allocations for each of the local authorities, based on the best available scientific evidence and in accordance with legislative requirements, in order to meet the overall national target.*

The Proposed Project will contribute substantially to the fulfilment of the objectives in the Revised NPF, in particular National Strategic Outcome 8. The Proposed Project will also contribute to the additional capacity allocation of 1,966MW for onshore wind allocated to the Eastern and Midlands Region as set out under National Policy Objective 74.

The Framework states that '*opportunities also exist for co-location of renewable technology in areas, alongside transport infrastructure corridors, within forestry lands, and on industrial and* ***post-industrial peatlands'***. Furthermore, it states that '*in relation to peatlands, some of Ireland's cutaway bogs are suitable to facilitate the generation of energy, most notably wind/biomass. Considering the significant amount of peatlands in the ownership of semi-State bodies, a medium to longer-term strategic national land use plan for peatlands in State ownership will be prepared in order to manage their most appropriate future use, building on the existing National Peatlands Strategy and other national policy related to peatlands conservation and management'*.

For the Eastern and Midland Region in particular, the Revised NPF states the priority of '*developing the potential of the region in renewable energy terms ... across the technological spectrum from wind and solar to biomass ... focusing in particular on the extensive tracts of publicly owned peat extraction areas in order to support a managed just transition of local economies to greener energy'*.

The Proposed Project will also contribute substantially to the fulfilment of the objectives of the Regional Spatial & Economic Strategy for the Eastern and Midlands Region (RSES), most notably Regional Policy Objective 10.20:

RPO 10.20: *Support and facilitate the development of enhanced electricity and gas supplies, and associated networks, to serve the existing and future needs of the Region and facilitate new transmission infrastructure projects that might be brought forward in the lifetime of this Strategy. This Includes the delivery of the necessary integration of transmission network requirements to facilitate linkages of renewable energy proposals to the electricity and gas transmission grid in a sustainable and timely manner subject to appropriate environmental assessment and the planning process.*

Similar to the Revised NPF, the RSES emphasises that potential 'after uses' of cutaway peatlands can present opportunities to contribute to the achievement of climate change mitigation and adaptation, including renewable energy production.

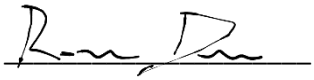
"Local authorities should harness the potential of renewable energy in the Region across the technological spectrum from wind and solar to biomass and, where applicable, wave energy, focusing in particular on the ***extensive tracts of publicly owned peat extraction areas*** *in order to enable a managed transition of the local economies of such areas in gaining the economic benefits of greener energy. The provision of infrastructure should be supported in order to facilitate a more distributed, renewables-focused energy generation system, harnessing both on-shore and off-shore potential from energy sources such as wind, wave and solar and connecting sites of optimal energy production to the major sources of demand."* (emphasis added)

3. **The development would have a significant effect on the area of more than one planning authority;**

The third criterion set out in section 37A(2) of the Act, that the development would have a "significant effect" on the area of more than one Planning Authority is considered relevant in the context of the current proposal as the Proposed Project is located across the administrative boundary between County Offaly and County Kildare, and therefore falls within functional areas of both Offaly County Council and Kildare County Council. Accordingly, the Proposed Project has the potential to give rise to significant effects within the area of more than one planning authority.

As the Proposed Project exceeds the relevant thresholds set out in the 7th Schedule and satisfies criteria set out in section 37A(2) of the Planning and Development Act 2000, (as amended) it is contended that the Proposed Project does constitute Strategic Infrastructure Development, as such we look forward to the determination of the Commission in this regard. We trust the above is in order and look forward to receiving the Commission's determination of this case as soon as possible.

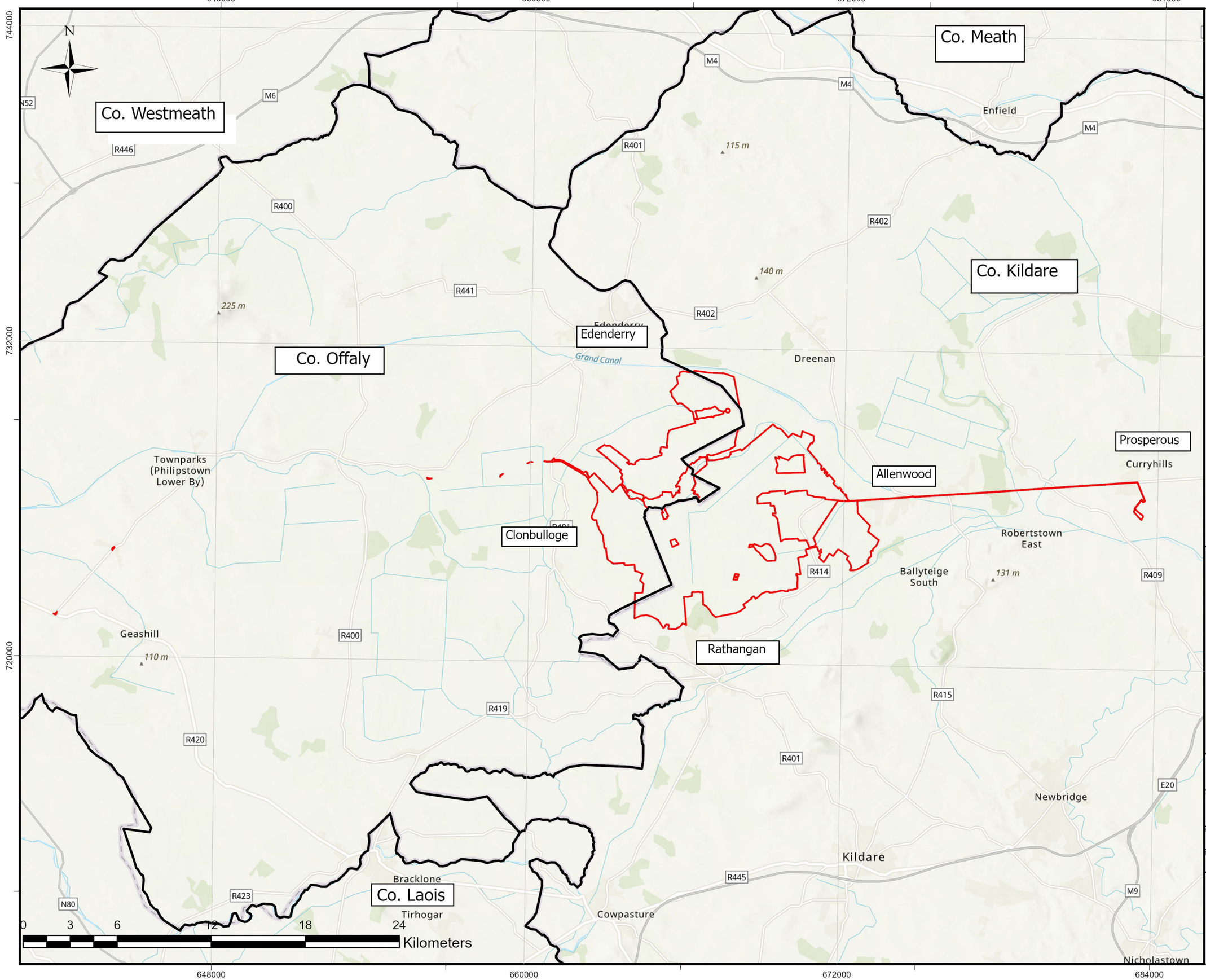
Yours faithfully,



Ronan Dunne
Project Planner,
MKO
rdunne@mkoireland.ie / 091 735 611

Enclosed

- Appendix 1 - Site Location Map
- Appendix 2 - Site Layout Map
- Appendix 3 - Wind Farm Layout Map
- Appendix 4 – Grid Connection Layout Map
- Appendix 5 - Draft application enclosures list & Completeness table



Legend

- Planning Application Boundary
- County Boundaries

Spatial Reference
Name: WGS 1984 Web Mercator Auxiliary Sphere
Datum: WGS 1984
Projection: Mercator Auxiliary Sphere

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SITE LOCATION - NOT TO SCALE

Drawing Title
Proposed Project Site Location

Project Title
Ballydermot Wind Farm
Co. Kildare & Co.Offaly

Project No.	Drawing No.	Scale
250708	1	1:220,762
Drawn By	Checked By	Date
LPM	CF	27/08/2026

MKO
Email: info@mkoireland.ie/ Website: www.mkoireland.ie

660000

680000

740000

720000

N

Ballinagar

Edenderry

Dreenan

Townparks (Philipstown Lower By)

Geashill

Robertstown East

Ballyteige South

Curryhi

R148

R40

R446

R400

R441

R402

R403

R414

R401

R442

R419

R409

0 3 6 12 18 24

Kilometers

Legend

- Planning Application Boundary
- Turbine Layout
- 220
- 200
- Met Mast
- Telecommunications Tower
- Joint Bays
- Existing OHL
- Internal 33kV Cable Trench
- Internal 33kV Cabling
- OHL
- Proposed OHL
- Underground 220KV Cabling
- Relay Telecoms Mast
- Temporary Construction Compounds
- Proposed Peat and Spoil Reuse Areas
- Proposed Turbine Foundation
- Security Hut
- Car parking
- Met Mast Hardstand
- New Steel Mast
- Relay Mast Hardstand
- Offsite Substation Tower Build Area
- Offsite Substation Crane Pad
- Onsite 110kV GIS Substation
- Onsite 220kV GIS Substation
- Offsite 220kV GIS Substation
- Offsite 220kV Substation
- New Road
- Upgrades to Existing Roads
- Turning Bay
- Amenity Walkway
- Amenity Board Walk
- Equestrian Amenity
- Watercourse Crossings

Spatial Reference
Name: WGS 1984 Web Mercator Auxiliary Sphere
Datum: WGS 1984
Projection: Mercator Auxiliary Sphere

SITE LOCATION - NOT TO SCALE

Drawing Title: Proposed Project Layout

Project Title: Ballydermot Wind Farm
Co. Offaly & Co. Kildare

Project No.	Drawing No.	Scale
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Drawn By	Checked By	Date
LPM	CF	03/09/2026

MKO
Email: info@mkoireland.ie/ Website: www.mkoireland.ie

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672000

N

Killane

Dreenan

R441

Drumcooly

R403

Ticknevin

T32 T30 T31 T29 T27 T28 T23 T46 T45 T44 T24 T42 T26 T43 T25 T41 T40

Killinagh Lower

R401

T22 T39 T36 T37 T21 T20 T10 T38 T17 T19 T35 T09 T18 T07 T34 T16 T33 T06 T01 T15 T08 T11 T05 T03 T12 T13 T04 T02 T14

Allenwood South

R414

Church Road

Clonbullogue

R442

R401

Feighcullen

0 1 2 4 6 8 Kilometers

672000

Legend

- Planning Application Boundary

Turbine Layout

- 220
- 200
- Met Mast
- Telecommunications Tower
- Internal 33kV Cable Trench
- Internal 33kV Cabling
- Underground 220KV Cabling
- Relay Telecoms Mast
- Temporary Construction Compounds
- Proposed Peat and Spoil Reuse Areas
- Proposed Turbine Foundation
- Security Hut
- Car parking
- Met Mast Hardstand
- Relay Mast Hardstand
- Onsite 110kV GIS Substation
- Onsite 220kV GIS Substation
- New Road
- Upgrades to Existing Roads
- Turning Bay
- Amenity Walkway
- Amenity Board Walk
- Equestrian Amenity

Proposed Enhancement Areas

- Woodland
- Peatland Resotration
- Golden Plover Mitigation
- Marsh Fritillary Enhancement
- Golden Plover Offsetting Area
- Lodge Bog Enhancement
- Pollinator Connectivity
- Watercourse Crossings

Spatial Reference
Name: WGS 1984 Web Mercator Auxiliary Sphere
Datum: WGS 1984
Projection: Mercator Auxiliary Sphere

SITE LOCATION - NOT TO SCALE

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Drawing Title: Proposed Wind Farm Layout

Project Title: Ballydermot Wind Farm
Co. Offaly & Co. Kildare

Project No.	Drawing No.	Scale
250708	4	1:70,000
Drawn By	Checked By	Date
LPM	CF	01/09/2026

MKO
Email: info@mkoireland.ie/ Website: www.mkoireland.ie

672000

684000

N

R414

Hodgestown
(Clane By)

Coolearagh
East

nagh Lower

Curryhills

Blackwood
(Clane By)

Allenwood
North

Allenwood
Middle

Allenwood
South

R403

Downings
North

Prosperous

R414

R409

R409

Derrymullen

R415

Lowtown
(Connell By)

Robertstown
East

Grangeclare
West

R409

Ballyteige
South

Kilmeage

0 0.75 1.5 3 4.5 6
Kilometers

672000

684000

Legend

- Planning Application Boundary
- Telecommunications Tower
- Joint Bays
- Existing OHL
- Internal 33kV Cable Trench
- Internal 33kV Cabling
- Proposed OHL
- Underground 220KV Cabling
- Temporary Construction Compounds
- Offsite Substation Tower Build Area
- Offsite Substation Crane Pad
- Onsite 110kV GIS Substation
- Onsite 220kV GIS Substation
- Offsite 220kV GIS Substation
- New Road
- Watercourse Crossings

Spatial Reference
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Datum: WGS 1984
Projection: Mercator Auxiliary Sphere

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SITE LOCATION - NOT TO SCALE

Drawing Title
Proposed Grid Connection Layout

Project Title
Ballydermot Wind Farm
Co. Offaly & Co. Kildare

Project No.	Drawing No.	Scale
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Drawn By	Checked By	Date
LPM	CF	03/09/2026

Email: info@mkoireland.ie/ Website: www.mkoireland.ie

Appendix 5 – Completeness Table & Application Enclosures List

Table 1: Completeness Table

Requirement	N/A	Yes	No	Note
Miscellaneous				
Correct Fee Submitted		X		The correct fee will be included with the application.
Completed copy of application form		X		The completed application form will be included with the application.
Is the application in the Gaeltacht Area			X	
Standalone website provided		X		A standalone website will be developed for the application documentation submitted with the SID application.
1 no. hard copy and 9 no. soft copies		X		1 no. hard copy and 9 no. soft copies will be provided.
Land Ownership				
Interest of applicant in land confirmed, if no, written consent of owner submitted		X		All necessary letters of consent will accompany the planning application.
Design Flexibility				
Was a Design Flexibility Opinion served	X			Design Flexibility is not sought for this application.
If yes – does application comply with the Opinion	X			
Public Notices				
Is time period and fee for submissions/observations specified		X		The Public Notices will provide the time period and fee for submissions/observations.
Reference to RED III and completeness check where applicable		X		The Public Notices will include the statutory RED III text as per the ACP's latest notice template.
Include standalone website Address		X		The Public Notices will include the relevant standalone website address.
Are notices in Irish if in Gaeltacht	X			
Transboundary environmental effects			X	The Proposed Project will not give rise to any environmental effects beyond Ireland's national jurisdiction.

Requirement	N/A	Yes	No	Note
Do COMAH Regulations (Major Accident Hazard Regulations 2015) Apply			X	The COMAH Regulations are triggered solely by the presence of specified dangerous substances (or categories of substances, such as those classified as flammable, oxidising, or toxic) on site in quantities meeting or exceeding the lower-tier or upper-tier thresholds. The Proposed Project does not meet or exceed any of these thresholds.
If Design Flexibility provided, is this referenced	X			Design Flexibility is not sought for this application.
Are EIAR and NIS referenced		X		The Public Notices will reference EIAR and NIS
Prescribed Bodies				
Have the Prescribed Bodies specified at conclusion of pre-application consultation been Notified		X		The Prescribed Bodies specified at conclusion of pre-application consultation will be notified of the application.
Planning Statement				
Renewable Energy designation policy statement		X		The application will be accompanied by a comprehensive Planning Report which will set out compliance of the Proposed Project with all relevant renewable energy policy.
EIAR				
Have EIAR portal requirements been completed		X		All EIAR portal requirements will be completed prior to submission.
Are all appendices referenced included		X		All appendices submitted with the EIAR will be referenced appropriately.
Are derogations required / been obtained (biodiversity)			X	No derogation licence will be required for this application.
Does EIAR comply with Article 94 and Schedule 6 of PDR 2000		X		The qualifications and experience of the principal staff involved in the preparation of the EIAR will be summarised in Chapter 1 of the EIAR. Each chapter of the EIAR has been prepared by a competent expert in the subject matter and their Statement of Authority will be included in the relevant EIAR chapter and appendix.
NPWS survey, methodology requirements		X		EIAR Volume 1: Main EIAR Report, and Volume 3: EIAR Appendices will provide detail on surveys and

Requirement	N/A	Yes	No	Note
				methodologies that are in line with current and developing best practice and guidance that will facilitate a robust Environmental Impact Assessment of the Proposed Project. Surveys included in the current application will be listed in Chapter 6 (Biodiversity) and Chapter 7 (Ornithology). Similarly, the NIS will provide detail on surveys and methodologies that will aim to be in line with current and developing best practice and guidance that will facilitate a robust appropriate assessment of the Proposed Project. On this basis, it is robustly contended that the application will meet the requirements of the completeness test on this aspect.
Peat Stability/Landslide Susceptibility		X		A comprehensive Peat Stability Risk Assessment will be included as part of the application
NIS				
Is a screening report included		X		An Appropriate Assessment Screening Report will be included as part of the NIS
Are all appendices referenced included		X		All NIS Appendices will be included as part of the NIS. A list of appendices will be provided within a table of contents at the beginning of the NIS.
Drawings				
Site Location Map		X		A Site Location Map will be included with the application.
Site Layout Plan – wayleaves, site notices		X		A Site Location Map will be included wayleave locations and site notice locations will be included.
Are the Drawing Scales Appropriate		X		Drawings will be included at the appropriate scales in line with regulations or as otherwise agreed with the Commission.

Draft Schedule of Application Enclosures
Planning Documents
Site Notice
Newspaper Notice
Cover Letter
Application Form & Addendums (Schedule of drawings, Letters of consent, Consultation details, EIA notification)
Planning Report
EIAR Volume 1
Non-Technical Summary
Chapter 1 - Introduction
Chapter 2 - Background and Policy
Chapter 3 - Consideration of Reasonable Alternatives
Chapter 4 - Description of the Proposed Development
Chapter 5 - Population and Human Health
Chapter 6 – Biodiversity: Flora and Fauna
Chapter 7 - Birds
Chapter 8 - Land, Soils and Geology
Chapter 9 – Water
Chapter 10 - Air Quality
Chapter 11 - Climate
Chapter 12 – Noise and Vibration
Chapter 13 - Landscape and Visual
Chapter 14 - Archaeological, Architectural and Cultural Heritage
Chapter 15 - Material Assets
Chapter 16 - Aviation
Chapter 17 - Vulnerability of the Project to Major Accidents and Natural Disasters
Chapter 18 - Interaction of the Foregoing
Chapter 19 - Schedule of Mitigation and Monitoring Measures
Chapter 20 – Schedule of Significance of Effects
EIAR References
EIAR Volume 2 (Photomontages)
Viewpoints 01 – 27
EIAR Volume 3
Scoping Responses
Community Report
Cumulative List
Planning Drawings
Cutaway Bog Decommissioning and Rehabilitation Plan
Ballydermot Wind Farm Amenity Plan
Peat and Spoil Management Plan
Proposed Turbines Separation Distances
Construction and Environmental Management Plan
Drainage Drawings
Surface Water Management Plan
Watercourse Crossing Detail

Decommissioning Plan
Wind Turbines & Horses BHS 2025
Wind Farms & Health Literature Review - Chapman 2015
EMF Booklet - Eirgrid 2017
House Prices Study - CXC Scotland 2016
Shadow Flicker Results
Botanical Survey Report
Bat Survey Report
Aquatic Baseline Report
Biodiversity Management Plan
Confidential Biodiversity Appendix
Species List
Survey Effort
Summary Tables
Survey Data
Confidential Ornithology Appendix
Collision Risk Assessment
Bird Monitoring Programme
Peat Stability Risk Assessment
Flood Risk Assessment for Proposed Wind Farm and Proposed Onsite Substation
Flood Risk Assessment for Grid Connection and Proposed Offsite Substation
Laboratory Report
WFD Assessment Report
Climate Legislation Policy and Guidance
Carbon Calculations
Glossary of Acoustic Terms
Summary of Background Noise Survey
Noise Modelling Assumptions and Inputs
Predicted Noise Contours
Tabulated Predicted Noise
Draft Protocol for Managing Noise Complaints
LVIA Methodology
Landscape Character Area Assessments
Viewpoint Assessments
LVIA Baseline Map
Landscape Plan
Recorded Monuments within the Project Site
Recorded Monuments within 5km outside the Project Site
Photographic Record
Traffinomics Traffic Count Data
Traffic Management Plan
TDR Autotrack Assessment
Link Capacity Assessment
Access Junction Drawings
Stage 1 Road Safety Audit
Telecommunications Impact Assessment
Air Space Analysis for Ballydermot Wind Farm
Impact to Proposed Wind Farm Planning
Confidential Appendix - Radar screening Assessment

Natura Impact Statement
Natura Impact Statement (NIS) - Report
NIS Appendix - Statement of Authority
NIS Appendix - Aquatic Baseline Report
NIS Appendix - BnM Draft Cutaway Bog Decommissioning and Rehabilitation Plan
NIS Appendix - Ornithology Survey Effort
NIS Appendix - Project Description
NIS Appendix - Site Layout Drawings
NIS Appendix - Peat and Spoil Management Plan
NIS Appendix - Ornithology Survey Results
NIS Appendix – List of Plans and Projects
NIS Appendix – Construction and Environmental Management Plan
NIS Appendix – Decommissioning Plan
Planning Drawing Pack
Cover Title & Schedule of Drawings
Location Context Map
Site Location Map
Site Location Map Series (1;1:2,500)
Site Layout Plan Series (1:5,000)
Site Layout Plan Series (1:2,500)
Drainage Layout Series (1:2,000)
Turbine Layout Series (1:500)
Wind Turbine Elevations & Plan Range
Turbine Foundations
Internal Collector Network Typical Trench Arrangement Detail
Temporary Construction Compounds
Met Mast
Telecommunications Mast
Borrow Pits
Security Cabin
Access/Amenity Road Details
Amenity Car Park Details
Cable Trench Details
Site Access Junction Details
Biodiversity Enhancement and Mitigation Proposals
Vegetation Removal Plan
Amenity Trail Network
Drainage Details
Peat Deposition Areas Details
Watercourse Crossing Details
Turbine Accommodation Works

Onsite Substation layout, section and elevations
Offsite Substation layout, section and elevations
220kV Overhead Tower details
Ancillary works details (signage, gates, wheel wash, site offices, etc.)